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LISTING OF CLAIMS

- 1. (Original) An improved method for the hydroprocessing of a nitrogencontaining lube oil boiling range feedstream comprising:
 - a) providing a sulfuric acid solution having a sulfuric acid concentration of at least about 75 vol.%, based on the sulfuric acid solution;
 - b) contacting a nitrogen-containing lube oil boiling range feedstream with the sulfuric acid solution under conditions effective at removing at least about 60 wt.% of the nitrogen compounds contained in said lube oil boiling range feedstream, wherein the volumetric treat rate of the sulfuric acid solution is greater than about 0.5 vol.%, based on the lube oil boiling range feedstream thereby producing at least a mixture comprising a lube oil boiling range effluent and a used sulfuric acid solution; and
 - c) processing said lube oil boiling effluent by a process selected from solvent extraction, hydrodewaxing, hydrocracking, hydrotreating, hydrofinishing, and mixtures thereof thereby producing a lube oil boiling range product.
- 2. (Original) The method according to claim 1 wherein the nitrogencontaining lube oil boiling range feedstream has an initial boiling point of about 315°C.
- 3. (Currently Amended) The method according to any preceding claim 2 wherein nitrogen-containing lube oil boiling range feedstream contains about 50% wax.

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4. (Currently Amended) The method according to any preceding claim 2

wherein the nitrogen-containing lube oil boiling range feedstream contains

greater than about 100wppm nitrogen.

5. (Currently Amended) The method according to any preceding claim $\underline{4}$

wherein the nitrogen present in said nitrogen-containing lube oil boiling range

feedstream are basic and non-basic heterocyclic nitrogen compounds.

6. (Currently Amended) The method according to any preceding claim 1

wherein said sulfuric acid solution is a spent sulfuric acid solution obtained

from an alkylation process unit.

7. (Currently Amended) The method according to any preceding claim $\underline{1}$

wherein the sulfuric acid solution and lube oil boiling range feedstream are

contacted by a method selected from dispersive and non-dispersive contacting

methods.

8. (Currently Amended) The method according to any preceding claim 7

wherein said improved method further comprises separating said lube oil

boiling range effluent and said used sulfuric acid solution by any means known

to be effective at separating an acid from a hydrocarbon stream.

9. (Currently Amended) The method according to any preceding claim 8

wherein the lube oil boiling range effluent and the used sulfuric acid solution

are separated by a separation device selected from centrifuges, settling tanks or

drums, coalescers, electrostatic precipitators, and other similar device.

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- 10. (Currently Amended) The process according to any preceding claim 6 wherein said alykylation process comprises:
 - a) combining an olefinic hydrocarbon feedstream containing C₄ olefins with isobutane to form a hydrocarbonaceous mixture; and
 - b) contacting the hydrocarbonaceous mixture with sulfuric acid under conditions effective for producing at least an alkylate and a sulfuric acid solution having an acid concentration of at least about 75 wt.%.
- 11. (Currently Amended) The process according to any preceding claim 1 wherein a diluent is added to said sulfuric acid solution to adjust the sulfuric acid concentration of said sulfuric acid solution.
- 12. (Currently Amended) The method according to any preceding claim 8 wherein said improved method further comprises contacting said lube oil boiling range effluent with an effective amount of an acid reducing material selected from caustic and water under conditions effective at reducing the total acid number of said lube oil boiling range effluent prior to step(c).
- 13. (Currently Amended) The method according to any preceding claim 1 the lube oil boiling range effluent is hydrotreated to produce a hydrotreated lube oil boiling range effluent that is subsequently processed by a process selected from solvent dewaxing, solvent extraction, hydrodewaxing, hydrocracking, hydrofinishing, and mixtures thereof thereby producing a lube oil boiling range product.

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Respectfully submitted:

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Gerard J. Hughes, Reg. No. 41,855

Attorney for Applicants

Telephone No.: (225) 977-4942 Facsimile No.: (225) 977-1025

Correspondence Address:

ExxonMobil Research and Engineering Company

P. O. Box 900

Annandale, New Jersey 08801-0900